

Key messages of DVGW research project

H₂ suitability of steels (SyWest H2)

Project

Project duration	September 2020 – January 2023
Project name	Sample testing of steel materials for gas pipelines and systems in order to evaluate their hydrogen suitability – Systematic materials appraisal of steel (SyWeSt H2)
Funding number	G 202006
Objectives	<ul style="list-style-type: none">• Fracture mechanics tests on a representative cross-section of typical pipeline steels• Comparison with American standard ASME B31.12• Evaluation of H₂ suitability of the steel grades tested

[DVGW Innovation Programme Hydrogen](#)

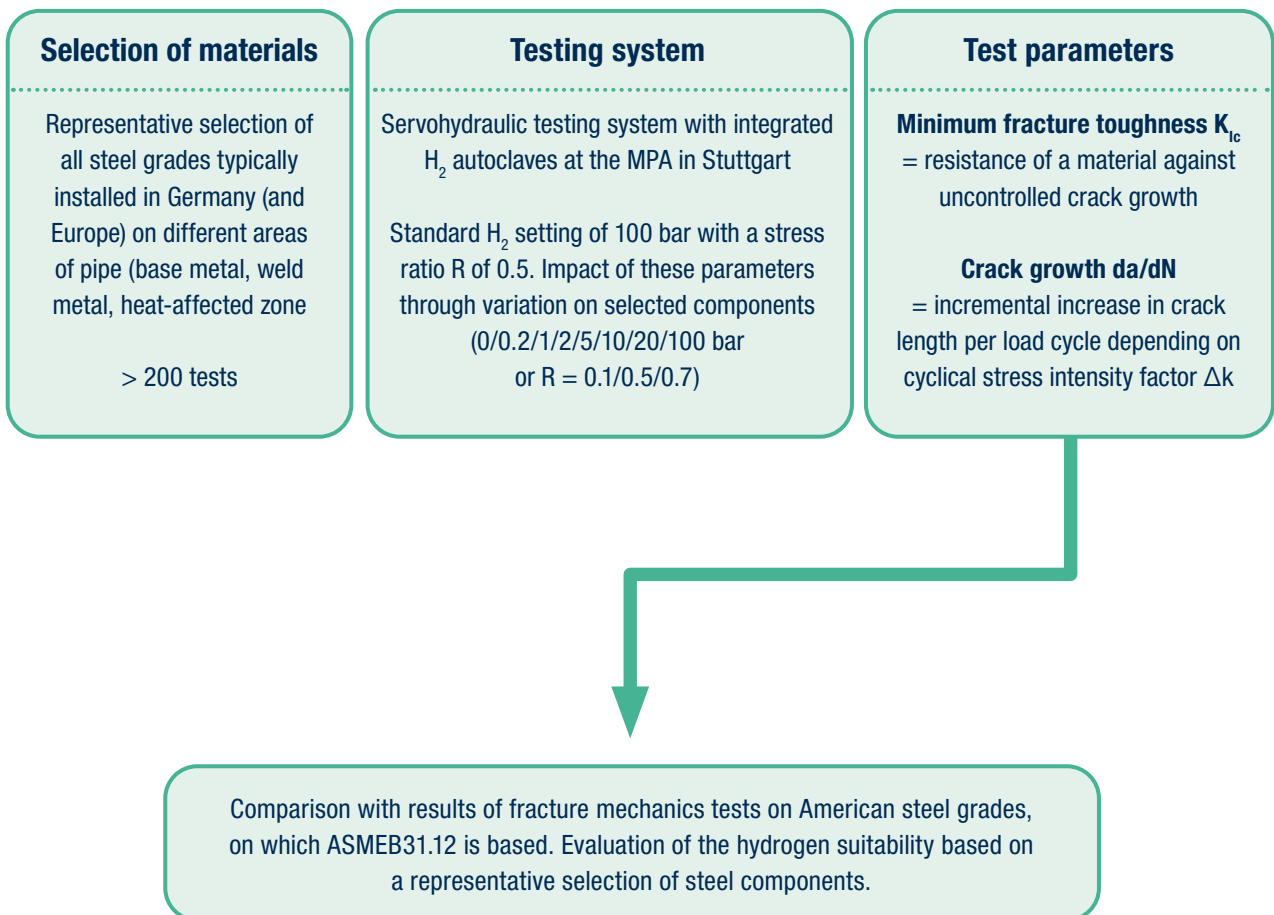
[Read the study](#)

Background to the research

Hydrogen, an energy carrier, is crucial for achieving national and European climate goals and decarbonizing broad sections of today's CO₂-emitters. Because generation and consumption are usually geographically separate, hydrogen has to be transported around Germany to the relevant consumers, but also across borders into Germany, as is the case today with natural gas. For the purposes of assessing the safety and suitability of switching from natural gas to hydrogen, it is therefore critically important that the suitability of the steel components installed in the German (and European) gas network is proven for use with hydrogen in real operating conditions – as typical

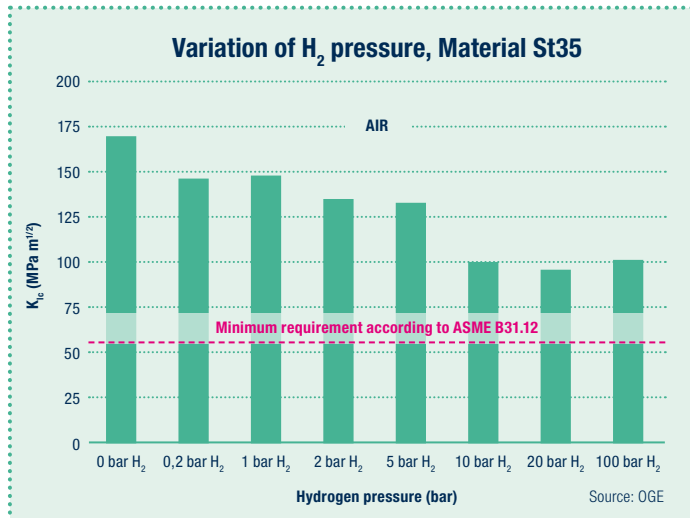
in the gas industry. This is required because when high stress intensities occur – caused by high or frequently fluctuating pressures – hydrogen atoms, due to their small size, diffuse into defects in the material surface and lead to the accelerated formation of cracks. To ensure safe operation, technical rules are available in DVGW Codes of Practice G 409 and G 463 when converting pipelines for hydrogen and for new construction, which, along with the required scaling, provide for a fracture-mechanical examination of the pipelines and pipeline components where necessary.

Methodology



Selected results and summary

Influence of H₂ partial pressure

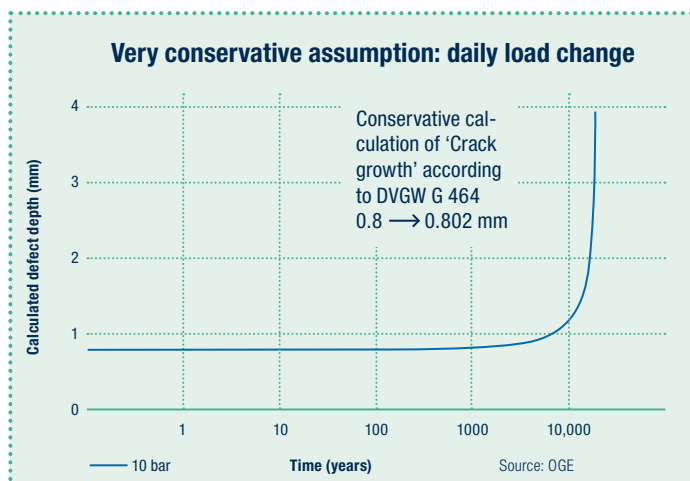


Increasing H₂ partial pressure leads to slightly decreased fracture toughness K_{1c}. Subsequently saturation.

All results are considerably higher than the required limit of 55 MPa m^{1/2} (ASME B31.12)

Calculation example

Conservative assumptions with a steel pipe (DN 600, DP 67.5, L 415, wall thickness 8mm) and def. defect (50mm long & 0.8mm deep)



At a daily load change of 10 bar (very conservative assumption), the crack radically increases after more than 10,000 years and fails.

Alternative interpretation: After 100 years, the crack increases by 0.002 mm.

✓ 100% suitability proven for all steel materials typically used in Germany (and Europe).

✓ No relevant variance of test results for all tested pipeline materials, types and test locations.

✓ Adaptation of the DVGW standards for high-pressure pipelines under hydrogen

✓ 100% suitability of gas pipelines proven that are made of steel for normal operation, according to the fracture mechanics calculations in line with DVGW G 464

✓ Confirmation of the results from ASME B31.12 and addition of a bilinear and conservative model

✓ Results are transferable to distribution networks and admixtures